

Table S31. Summary statistics for natural gas - New Hampshire, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	52,160	77,866	68,545	65,257	93,181
Intransit Receipts	0	0	374	497	0
Interstate Receipts	107,488	106,024	78,360	82,757	183,361
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	185	241	168	124	192
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-5,684	-5,542	-1,458	R-8,373	-7,126
Total Supply	154,149	178,589	145,989	№140,261	269,608

See footnotes at end of table.

Table S31. Summary statistics for natural gas – New Hampshire, 2014-2018 – continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	57,018	68,682	57,957	R52,071	49,923
Deliveries at U.S. Borders					
Exports	373	735	0	R889	705
Intransit Deliveries	0	, 33	Ŏ	0	*
Interstate Deliveries	96,573	108,931	87,859	87,181	218,784
Additions to Storage	30,373	100,551	67,633	07,101	210,704
Underground Storage	0	0	0	0	0
LNG Storage	185	240	172	121	195
LING Storage	185	240	1/2	121	195
Total Disposition	154,149	178,589	145,989	R 140,261	269,608
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Usea	86	86	193	186	146
Plant Fuel	0	0	0	0	0
Delivered to Consumers	O	U	· · · · · · · · · · · · · · · · · · ·	U	
Residential	7,755	7,842	6,861	7,331	8,134
Commercial	9,412	9,630		9,078	
			8,509		10,129
Industrial	8,456	8,386	8,454	9,499	9,916
Vehicle Fuel	69	65	99	R2	35
Electric Power	31,240	42,673	33,841	25,975	21,563
Total Delivered to Consumers	56,933	68,596	57,765	R 51,885	49,777
Total Consumption	57,018	68,682	57,957	R 52,071	49,923
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0		0
Commercial	4.049	4,008	3,941	4,174	4,416
Industrial	7,682	4,008 7,574	7,969	9,032	9,116
industrial	7,082	7,574	7,909	9,032	9,110
Number of Consumers					
Residential	99,146	102,567	104,484	105,540	107,447
Commercial	17,421	18,185	18,571	18,507	18,696
Industrial	193	193	185	186	193
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	540	530	458	491	542
Industrial	43,812	43,452	45,698	51,069	51,376
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Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	10.55	5.18	3.42	4.19	5.08
Exports	4.06	2.96		R2.22	10.30
Citygate	9.28	7.64	5.30	5.86	7.12
Delivered to Consumers					
Residential	16.27	16.18	14.25	14.55	15.35
Commercial	14.96	13.63	11.36	11.71	12.72
Industrial	9.46	10.33	8.59	9.09	9.81
		W	W	W	W

^{*} Volume is less than 500,000 cubic feet.

 $\textbf{Notes:} \ \ \textbf{Totals may not add due to independent rounding.} \ \ \textbf{Prices are in nominal dollars.}$

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

⁻ Not applicable.

Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.